



# Electricity Oversight Board

*Daily Report for Thursday, February 5, 2004*

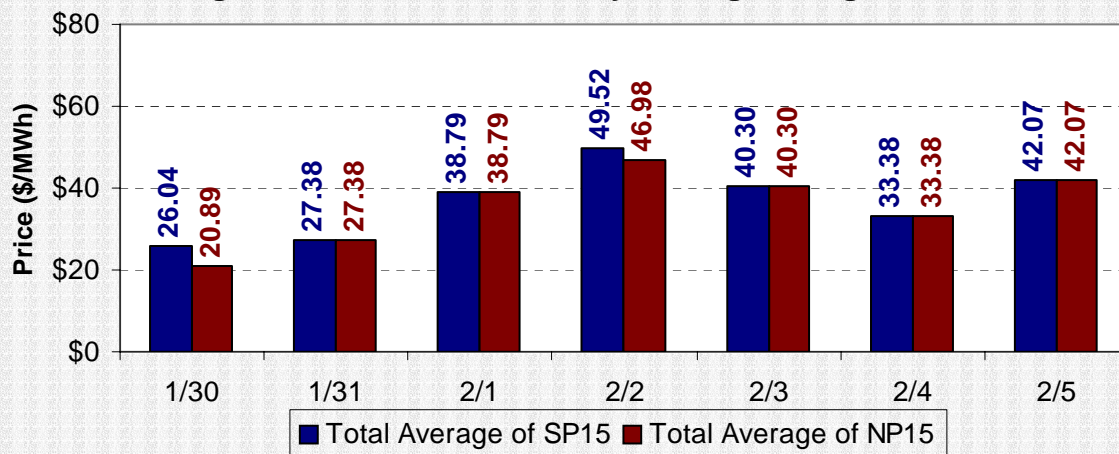
The average zonal price increased by 26 percent for SP15 and NP15 to \$42.07/MWh. The average natural gas price dropped by 3 percent to \$5.43/MMBtu. Otherwise, prices for the day were higher and could have resulted from:

- Increased generation outages that ranged between 10,000 MW and 11,800 MW.
- Cooler temperatures. Average temperatures in the state decreased by 2 degrees and ranged between 57 and 63 degrees.
- Higher demand. The average actual demand increased by 422 MW.

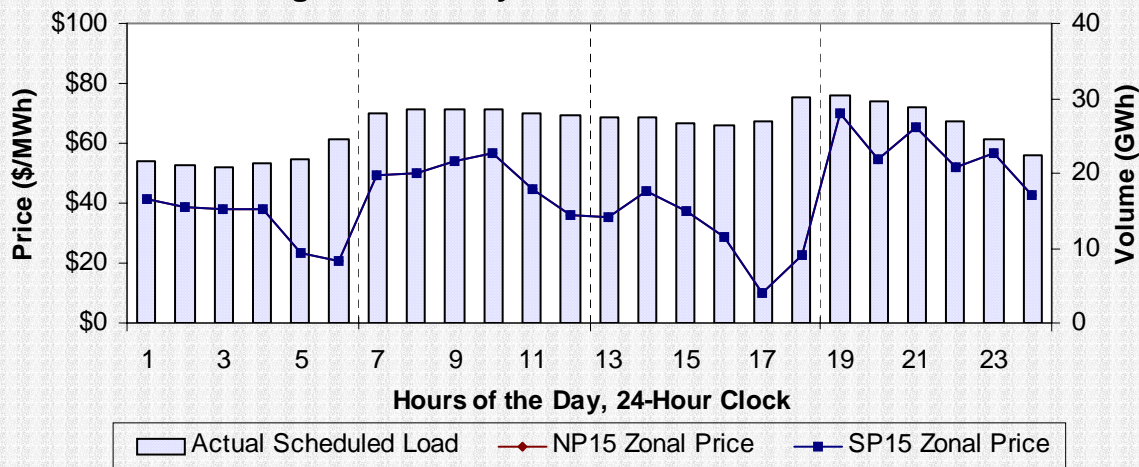
In an effort to mitigate intra-zonal congestion, the CAISO requested decremental energy bids for the Miguel Imports including both the Palo Verde and CFE Branch Groups between 9 a.m. and 11 p.m.

The CAISO did not issue any transmission capacity rating changes for the day.

**Figure 1 - SP15 & NP15 7-Day Rolling Average Prices**



**Figure 2 - Hourly Zonal Price and Volume**





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Figure 3 - On-Peak Average Price by Market Area

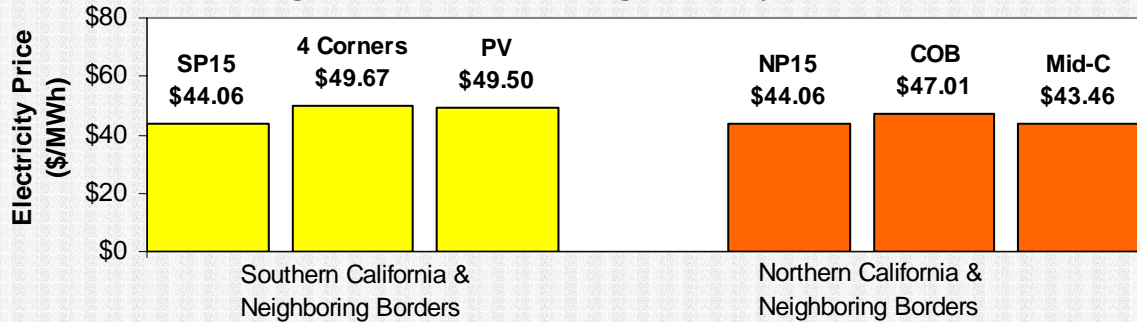


Figure 4a - Seven Day Snapshot of NP15

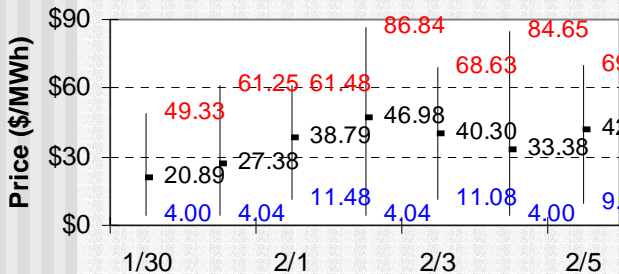


Figure 4b - Seven Day Snapshot of SP15

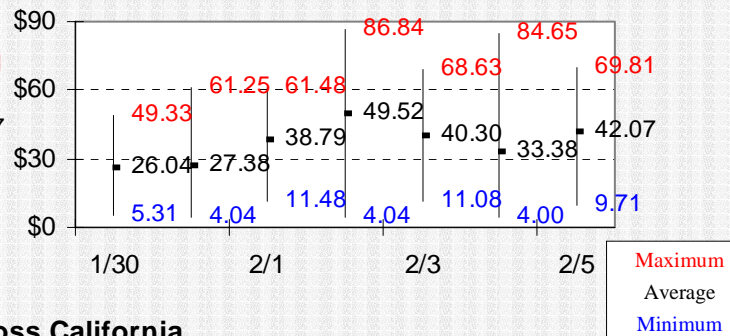
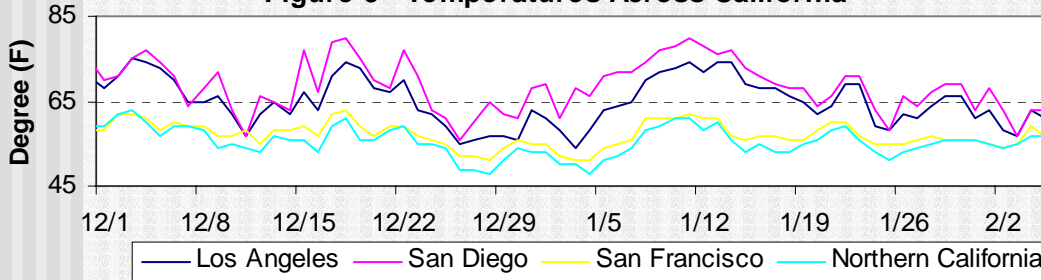


Figure 5 - Temperatures Across California



Region	Temp (F)	Degree Change
Los Angeles	61	-2
San Diego	63	0
San Francisco	57	-2
Northern CA	57	0

Figure 6 - Average Natural Gas Price

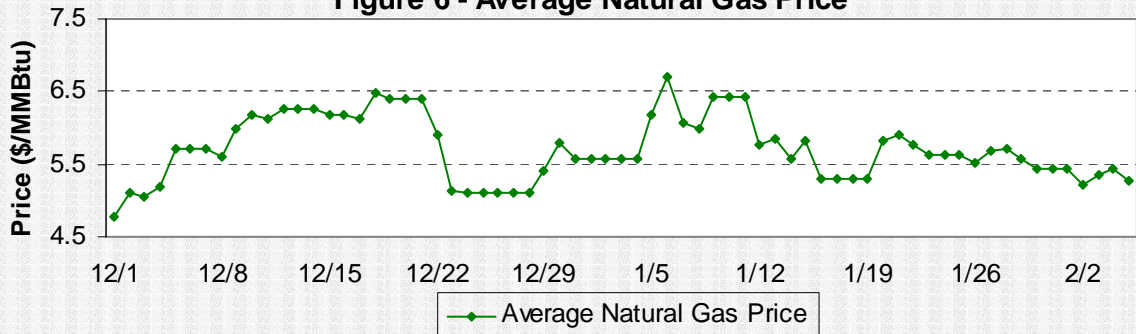


Figure 7 - Average Daily Zonal Price & Total Actual Load

